

From: Darryl Adams [<mailto:Adams.Darryl@epamail.epa.gov>]


Sent: Wednesday, October 04, 2017 8:04 AM

To: RSC Core <RSC_Core@epamail.epa.gov>; RSC Regions Core <RSC_Regions_Core@epamail.epa.gov>; OCSPP Tiering <OCSPP_Tiering@epamail.epa.gov>; Adams, Darryl <Adams.Darryl@epa.gov>

Subject: Revised RSC Distribution: Tiering - October 2017 Tiering List due October 18

This is a revised update to the list sent out on Monday afternoon, 10/2. I've removed SAN 6342, Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Scientific Advisory Panel (SAP), which was inadvertently put on by mistake. I've also updated the abstract for SAN 6350, Nevada Visibility FIP for the Mohave Generating Station.

The October 2017 Tiering List has been created. Responses are due by October 18. RSC Representatives may respond directly. For others, please forward your comments through your RSC Representative. You may reference the document in any e-mail by forwarding this email in MS Outlook.

Please follow the doclink->

October 2017 Tiering List

New Tiering:

OAD

RSC Representative: Wanda Farrar OAR/OAA/OPAR (202-564-1953)

RSC Alternate: Carissa Cyran OAR (703-305-0000)

RSC Alternate: Tom Eagles OAR/OAA (202-564-1952)

RSC Alternate: Wendy Mcquilkkin OAR/OAA (202-564-1348)

RSC Alternate: Ruthw Morgan OAR/OAA (202-564-1326)

RSC Alternate: Joseph Morris OAR/OAA (202-564-2569)

OAR - SAN 6346: (Tier '1') GHG Emission Guidelines

Action Document Link->

External Abstract: The Clean Power Plan (CPP), 80 FR 64662 (October 23, 2015), was promulgated under section 111 of the Clean Air Act. 42 U.S.C. 7411. Due to concerns about the EPA's legal authority and record, 27 states and a number of other parties sought judicial review of the CPP in the D.C. Circuit. *State of West Virginia v. EPA*, No. 15-1363 (and consolidated cases) (D.C. Cir.). On February 9, 2016, the Supreme Court stayed implementation of the CPP pending judicial review. Following full merits briefing, oral argument was held before the D.C. Circuit, sitting en banc, on September 27, 2016. That case is currently pending in the D.C. Circuit. On March 28, 2017, President Trump issued Executive Order 13783 establishing a national policy in favor of energy independence, economic growth and the rule of law. The Executive Order specifically directed the EPA to review and, if appropriate, initiate reconsideration proceedings to suspend, revise or rescind the CPP. The EPA has now conducted its review of the CPP, as directed by the Executive Order, and has concluded that "suspension, revision, or rescission of [the CPP] may be appropriate" on the basis of the agency's reinterpretation of the statutory provisions

underlying the CPP. The agency is issuing a proposal to repeal the rule. In light of that proposed repeal, the EPA is concurrently issuing an Advanced Notice of Proposed Rulemaking to provide notice of the agency's interest in developing a rule similarly intended to reduce carbon dioxide emissions from existing fossil-fueled electric utility generating units and to solicit information for the agency to consider in developing such a rule.

No Workgroup Specified

OAR - SAN 6376: (Tier '3') 608 Refrigerant Management Revisions

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External Abstract: In 2016 EPA finalized a rule updating the refrigerant management requirements under the Clean Air Act. This action revisits aspects of the 2016 rule's extension of the refrigerant management requirements to substitutes like hydrofluorocarbons.

No Workgroup Specified

OAR - SAN 6399: (Tier '3') SNAP Rule 23

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External Abstract: EPA had received a number of manufacturers' submissions and petitions concerning listings of substitutes. This rule would propose listings based upon EPA's evaluation and other updates as appropriate.

No Workgroup Specified

OAR - SAN 6411: (Tier '3') Revisions to Appendix P to 40 CFR Part 51

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External Abstract: In this action, EPA intends to update a regulation, Appendix P to Part 51, promulgated in 1975, specifying what State Implementation Plans (SIPs) must require of sources with continuous monitoring systems for the same four source categories under which EPA's earliest NSPS required new or modified sources to have continuous monitoring systems (fossil fuel-fired steam generators, fluid bed catalytic cracking unit catalyst regenerators, sulfuric acid plants, and nitric acid plants). What EPA specified for SIPs in this regulation under 40 CFR Part 51 was, by design, similar to what EPA specified in Part 60 (for New Source Performance Standards, or NSPS), including a requirement for reporting excess emissions on a quarterly basis, at a minimum. Since 1999, when EPA relaxed the reporting frequency from quarterly to semiannual for most NSPS, the still-quarterly requirement under Part 51 no longer conforms. EPA would propose to change the Part 51-specified required minimum reporting frequency from quarterly to semiannual, which would allow (but not require) states to reduce, through their SIPs, the required minimum frequency of excess emissions reporting for certain sources from quarterly to semiannual, the same minimum frequency that EPA requires of the same source categories in numerous other, more recent, regulations, e.g., through NSPS (Part 60), NESHAP (Parts 61 and 63), and the title V operating permits program (Parts 70 and 71). Some states assert that quarterly reporting by the affected source categories has proven unnecessary and overly burdensome. A change from quarterly to semiannual minimum reporting frequency,

although reducing burden on certain sources and states, would still provide sufficiently timely information to ensure compliance and enable adequate enforcement of applicable requirements.

No Workgroup Specified

OAR - SAN 6413: (Tier '3') Extension of the Compliance Date for Gliders and Trailers
Action Document Link->[📄](#)

External Abstract: This rulemaking will modify the date on which manufacturers of glider vehicles and trailers must comply with certain requirements adopted in the 2016 Heavy-Duty Phase 2 rule to delay implementation of those requirements until January 1, 2019. Specifically, this rulemaking proposes to effectively revise the January 1, 2018 compliance date for the greenhouse gas emission standards for heavy-duty trailers so compliance with these standards would not be required until January 1, 2019. It also proposes to increase the exemption cap for glider vehicles produced in 2018. This action would allow the Agency time to consider petitions for reconsideration of the emissions standards for heavy-duty trailers and glider vehicles, and take further regulatory action, as appropriate, which could include proposing and finalizing a rule to revise or rescind these amendments.

No Workgroup Specified

OCSPP

RSC Representative: Angela Hofmann OCSPP/OAA/DAA (202-564-0258)

RSC Alternate: Alan Boutureira OCSPP/OAA (202-564-0558)

RSC Alternate: Melissa Chun OCSPP/OAA/DAA (202-564-1605)

RSC Alternate: Teresa Green OCSPP/OAA/DAA/RCS ((202) 564-5230)

RSC Alternate: Peterj Smith OCSPP/OAA/DAA (202-564-0262)

OCSPP - SAN 5817.1: (Tier '1') TCE Use in Vapor Degreasing - TSCA §6(a)
Action Document Link->[📄](#)

External Abstract: Section 6(a) of the Toxic Substances Control Act (TSCA) provides authority for EPA to ban or restrict the manufacture (including import), processing, distribution in commerce, and use of chemical substances, as well as any manner or method of disposal. In the June 2014 TSCA Work Plan Chemical Risk Assessment for TCE, EPA characterized risks from the use of TCE in commercial degreasing and in some consumer uses. EPA determined that these are unreasonable risks. On January 19, 2017, EPA proposed to prohibit the manufacture, processing, distribution in commerce, or commercial use of TCE in vapor degreasing. A separate action (RIN 2070-AK03), published on December 16, 2016, proposes to address the unreasonable risks from TCE when as a spotting agent in dry cleaning and in commercial and consumer aerosol spray degreasers.

The initially proposed Tier level has changed, please review your workgroup assignments.

Current Workgroup Members:

Workgroup Chair: Toni Krasnic/DC/USEPA/US - OCSPP/OPPT (202 564-0984)

Workgroup Chair Alternate: Katherine Sleasman/DC/USEPA/US - OCSPP/OPPT (202-564-7716)

OA Primary: JoanB Rogers/DC/USEPA/US - OA/OSBP (202-564-6568)

OAR Primary: Chris Sarsony/RTP/USEPA/US - OAR/OAQPS (919-541-4843)

OCHP Primary: Gregory Miller/DC/USEPA/US - OCHP/OCHP (202-566-2310)

OCSPP Support: Peterj Smith/DC/USEPA/US - OCSPP/OAA/DAA (202-564-0262)

OECA Primary: Mark Garvey/DC/USEPA/US - OECA/OCE,WCED (202-564-4168)

OGC Primary: Steve Anderson/DC/USEPA/US - OGC/PTSLO (202-564-3137)

OLEM Primary: Stiven Foster/DC/USEPA/US - OLEM/OAA,OPM (202-566-1911)

OP Primary: Ann Johnson/DC/USEPA/US - OP/ORPM/PRAD (202-564-5966)

OP Secondary: Sharon Cooperstein/DC/USEPA/US - OP/ORPM/PRAD (202-564-7051)

OP Secondary: Chris Dockins/DC/USEPA/US - OP/NCEE (202-566-2286)

OP Secondary: Charles Griffiths/DC/USEPA/US - OP/NCEE (202-566-2288)

OP Secondary: Chris Moore/DC/USEPA/US - OP/NCEE (202-566-2348)

ORD Primary: Megan Fleming/DC/USEPA/US - ORD/OAA,OSP (202-564-6604)

ORD Secondary: Norman Birchfield/DC/USEPA/US - ORD/NCEA,IO (703-347-0174)

ORD Secondary: Michael Breen/RTP/USEPA/US - ORD/NERL/HEASD (919-541-9409)

OLEM

RSC Representative: Gerain Cogliano OLEM/OAA (202-566-1929)

RSC Alternate: William Noggle OLEM/ORCR/MRWMD (703-347-8769)

OLEM - SAN 6333: (Tier '3') CERCLA FY18 Notice of Grant Funding Guidance

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External Abstract: The Environmental Protection Agency (EPA) will accept requests, from October 15, 2017 through December 15, 2017, for grants to establish and enhance State and Tribal Response Programs. This notice provides guidance on eligibility for funding, use of funding, grant mechanisms and process for awarding funding, the allocation system for distribution of funding, and terms and reporting under these grants. EPA has consulted with state and tribal officials in developing this guidance.

The primary goal of this funding is to ensure that state and tribal response programs include, or are taking reasonable steps to include, certain elements of a response program and establishing a public record. Another goal is to provide funding for other activities that increase the number of response actions conducted or overseen by a state or tribal response program. This funding is not intended to supplant current state or tribal funding for their response programs. Instead, it is to supplement their funding to increase their response capacity.

For fiscal year 2018, EPA will consider funding requests up to a maximum of \$1.0 million per state or tribe. Subject to the availability of funds, EPA regional personnel will be available to provide technical assistance to states and tribes as they apply for and carry out these grants.


No Workgroup Specified

OW

RSC Representative: Sandy Evalenko OW/OAA (202-564-0264)

RSC Alternate: Stephanie Flaharty OW/OGWDW (202-564-5072)

RSC Alternate: Iqra Nasir OW/OAA (202-250-0000)

OW - SAN 6402: (Tier '3') Idaho UIC Class II Well Program - Voluntary Primacy Withdrawal
Action Document Link->

External Abstract: In this action, the Environmental Protection Agency (EPA) is providing notice and proposes to withdraw the portion of the state of Idaho's Underground Injection Control (UIC) program for Class II Injection Wells located within the state. The state of Idaho has made a formal request that EPA withdraw the Class II UIC program from Idaho and directly implement the Program. Idaho would maintain primacy for Class I, III, IV, and V injection wells pursuant to their EPA-approved primacy in 1985. Under the Safe Drinking Water Act, a state may voluntarily transfer program responsibilities required by federal law to EPA. Idaho has not issued any permits for Class II UIC wells since the state was granted primacy in 1985.

Current Workgroup Members:

Workgroup Chair: Sandy Evalenko/DC/USEPA/US - OW/OAA (202-564-0264)

R09

RSC Representative: Kathy Meltzer R09 (415-972-3714)

R09 - SAN 6350: (Tier '3') Nevada - Visibility FIP Rescission for the Mohave Generating Station

Action Document Link->

External Abstract:

No Workgroup Specified

New Split Requests:

OAR

RSC Representative: Wanda Farrar OAR/OAA/OPAR (202-564-1953)

RSC Alternate: Carissa Cyran OAR (703-305-0000)

RSC Alternate: Tom Eagles OAR/OAA (202-564-1952)

RSC Alternate: Wendy Mcquilkkin OAR/OAA (202-564-1348)

RSC Alternate: Ruthw Morgan OAR/OAA (202-564-1326)

RSC Alternate: Joseph Morris OAR/OAA (202-564-2569)

OAR - SAN 5899.1: (Tier '2') Reconsideration: Mid Term Evaluation for Model Year 2022-2025

Split Document Link->

Current Workgroup Members:

Workgroup Chair: Christopher Lieske/AA/USEPA/US - OAR/OTAQ (734 214-4584)

OGC Primary: Steven Silverman/DC/USEPA/US - OGC/ARLO (202-564-5523)
OP Primary: Paula VanLare/DC/USEPA/US - OP/ORPM/PRAD (202-566-2951)
OP Secondary: Heather Klemick/DC/USEPA/US - OP/NCEE (202-566-2522)
OP Secondary: Peter Nagelhout/DC/USEPA/US - OP/ORPM (202-566-2313)
OP Secondary: Ann Wolverton/DC/USEPA/US - OP/NCEE (202-566-2278)
ORD Primary: Leila Lackey/DC/USEPA/US - ORD/OAA (202-564-5957)
ORD Secondary: Joseph McDonald/CI/USEPA/US - ORD/NRMRL

OLEM

RSC Representative: Gerain Cogliano OLEM/OAA (202-566-1929)

RSC Alternate: William Noggle OLEM/ORCR/MRWMD (703-347-8769)

OLEM - SAN 5350.5: (Tier '1') CERCLA §108(b) Financial Responsibility - Industry 3
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No Workgroup Specified